

Lessons Learned from FIR 1 TRIGA Decommissioning

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Status of decommissioning

2012 VTT's decision to shut down FiR 1

2013–15 EIA for decommissioning

2015 End of operations

2016 Dismantling planning

2017 License application for
decommissioning

Public hearing à 31.3.2018

STUK's safety assessment à 31.3.2019

2021–24 Dismantling begins, subject to SNF solution

Path forward Alternatives

SNF interim storage option

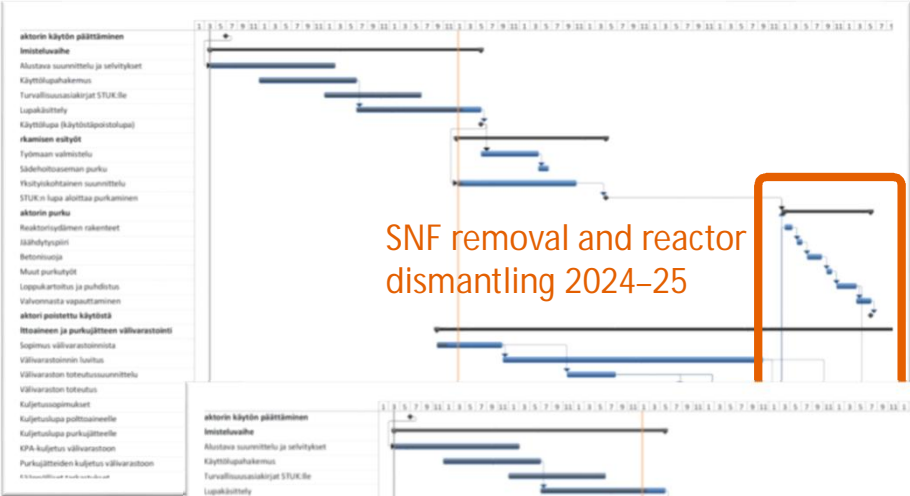
- Contract with domestic NPP operator
- Licensing + investments à + 2–3 years
- Final destination: USA or Finland

SNF direct return option

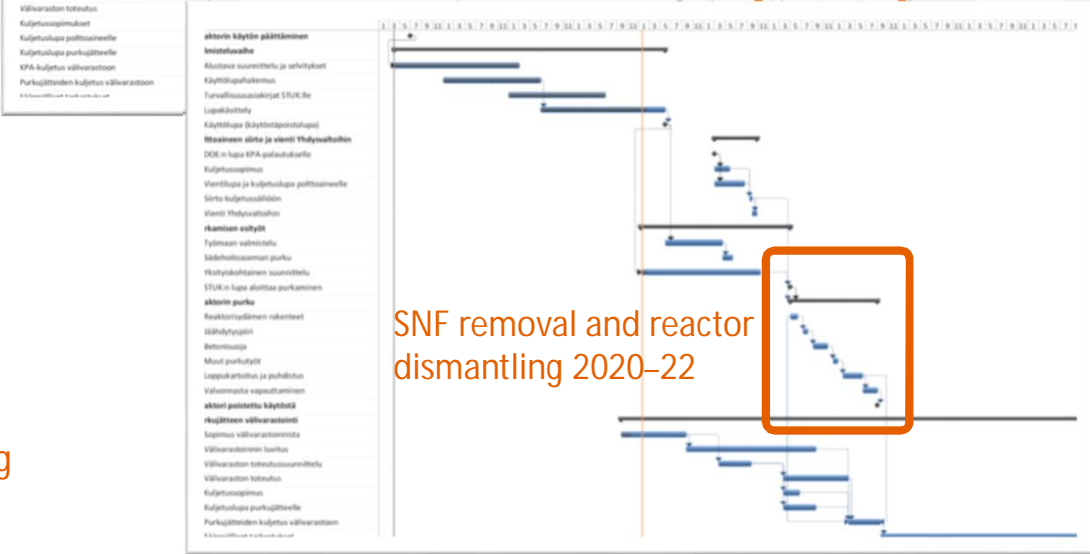
- Return to USA as soon as Idaho opens: 2020? 2021?
- Readiness to start dismantling in 2021

Selection of path?

- Preparation for transport to USA ongoing
- Preparations for interim storage: soon

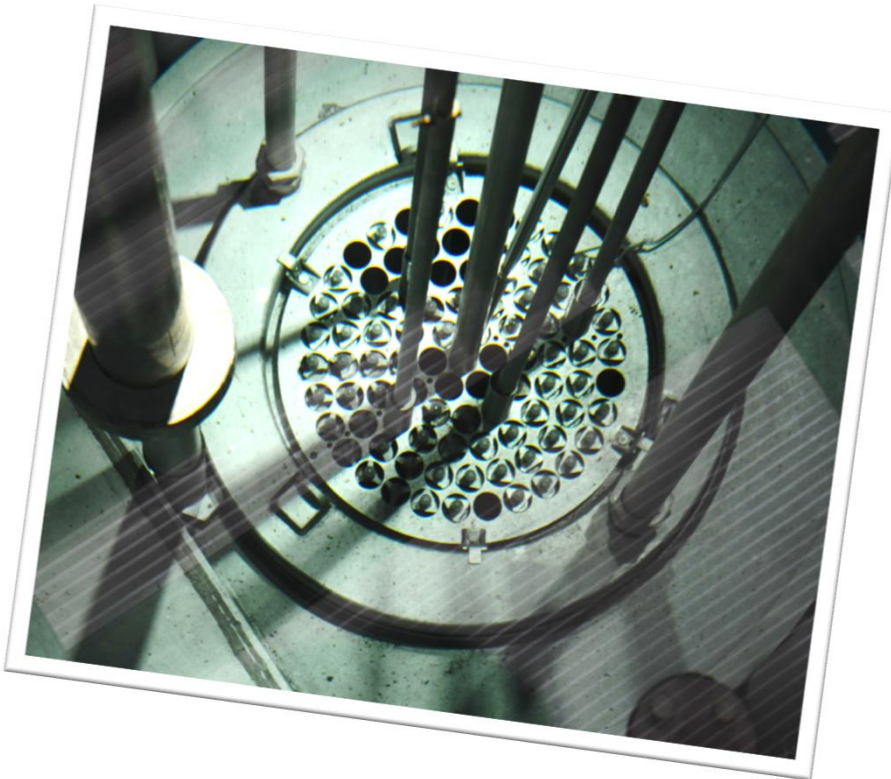


SNF removal and reactor dismantling 2024–25



SNF removal and reactor dismantling 2020–22

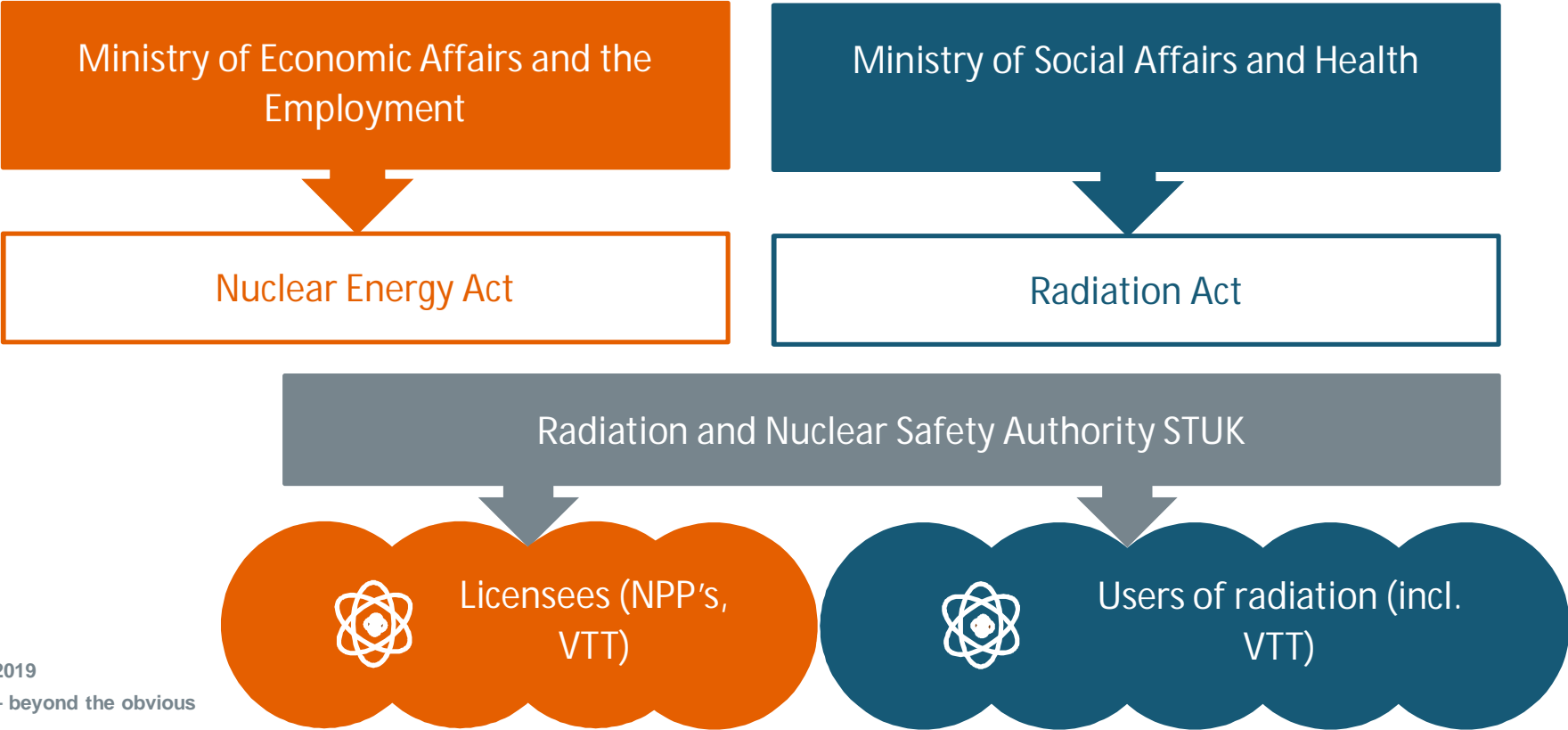
103 spent fuel elements

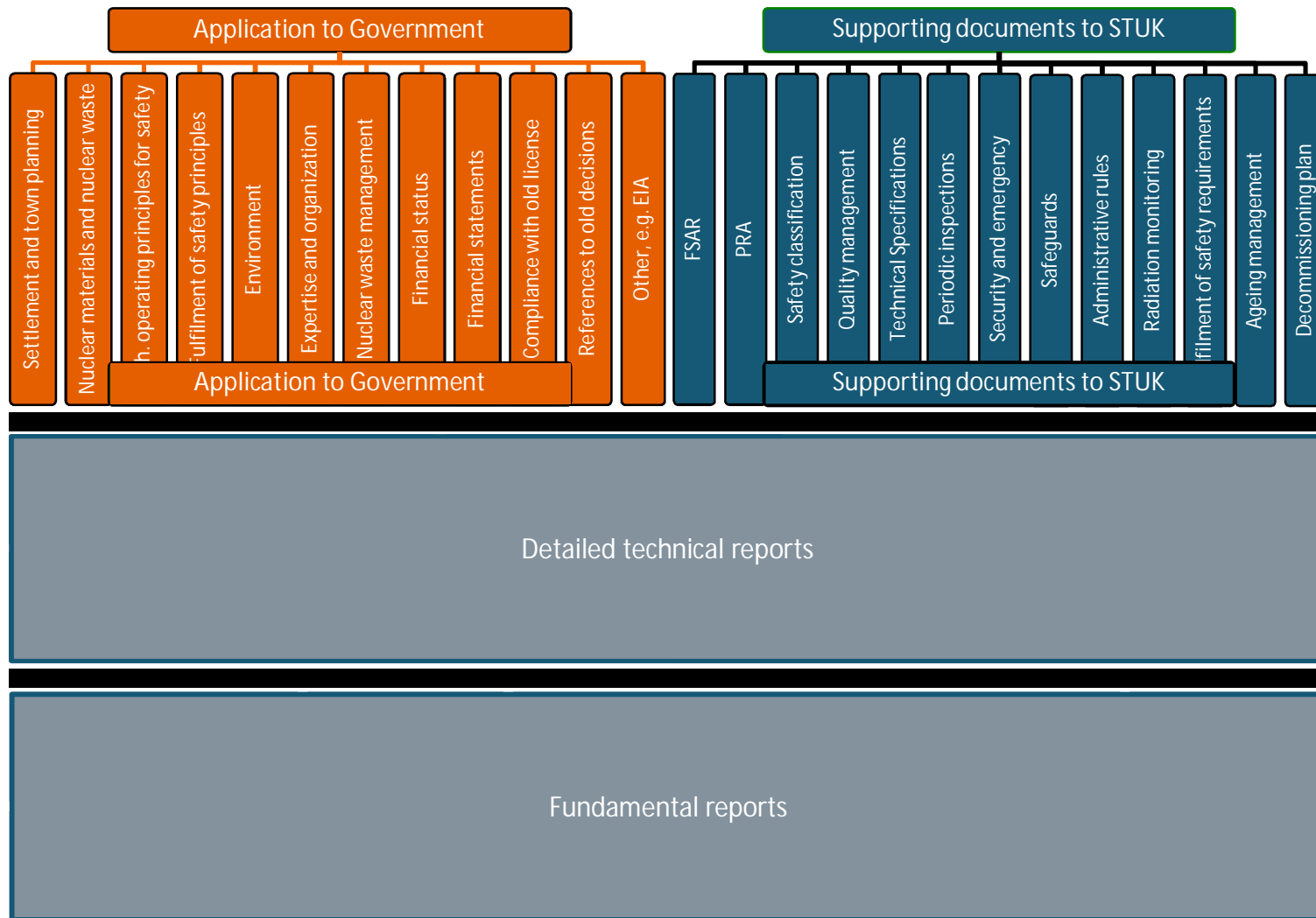


Licensing for decommissioning

Division of duties between ministries

According to the Finnish Radiation Act





Lessons learned during licensing and initial planning

Evolution of detail in planning

2007: Consultation on potential decommissioning strategies (Platom)

Various options
Review of VTT
Suggestions
Experiences

2013: Preliminary dismantling plan (Platom)

Available data
Experiences
foreign research
One of the

2016: Detailed dismantling planning (BNG)

All specific
Documentation
dismantling
Technical re
VTT prepar
plan and SA

2017 à Refine the detailed dismantling plan (Fortum)

Include all practical considerations:

- Site logistics
- Waste acceptance criteria
- Integrate dismantling, waste management, radiation protection and security operations

Dismantling planning 2016–17

Example: cutting of the biological concrete shield

Competitive tender for planning

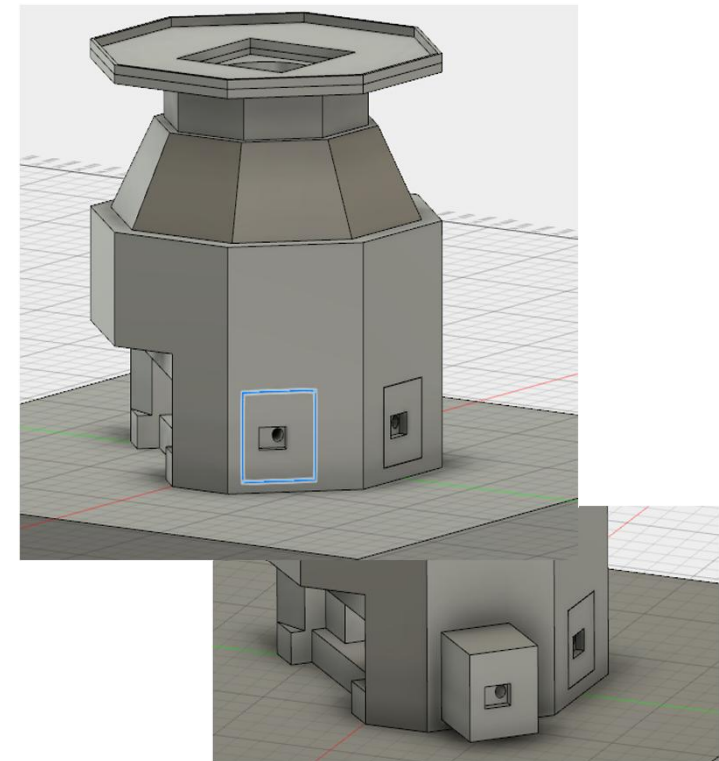
Relatively high interest, good tenders
Selected contractor: Babcock Noell GmbH & Fortum

Work completed by BNG and reviewed by VTT

Practically in schedule (+ 1 month)
One small additional work order
Domestic regulation, packaging plan and safety classification scheme by Fortum

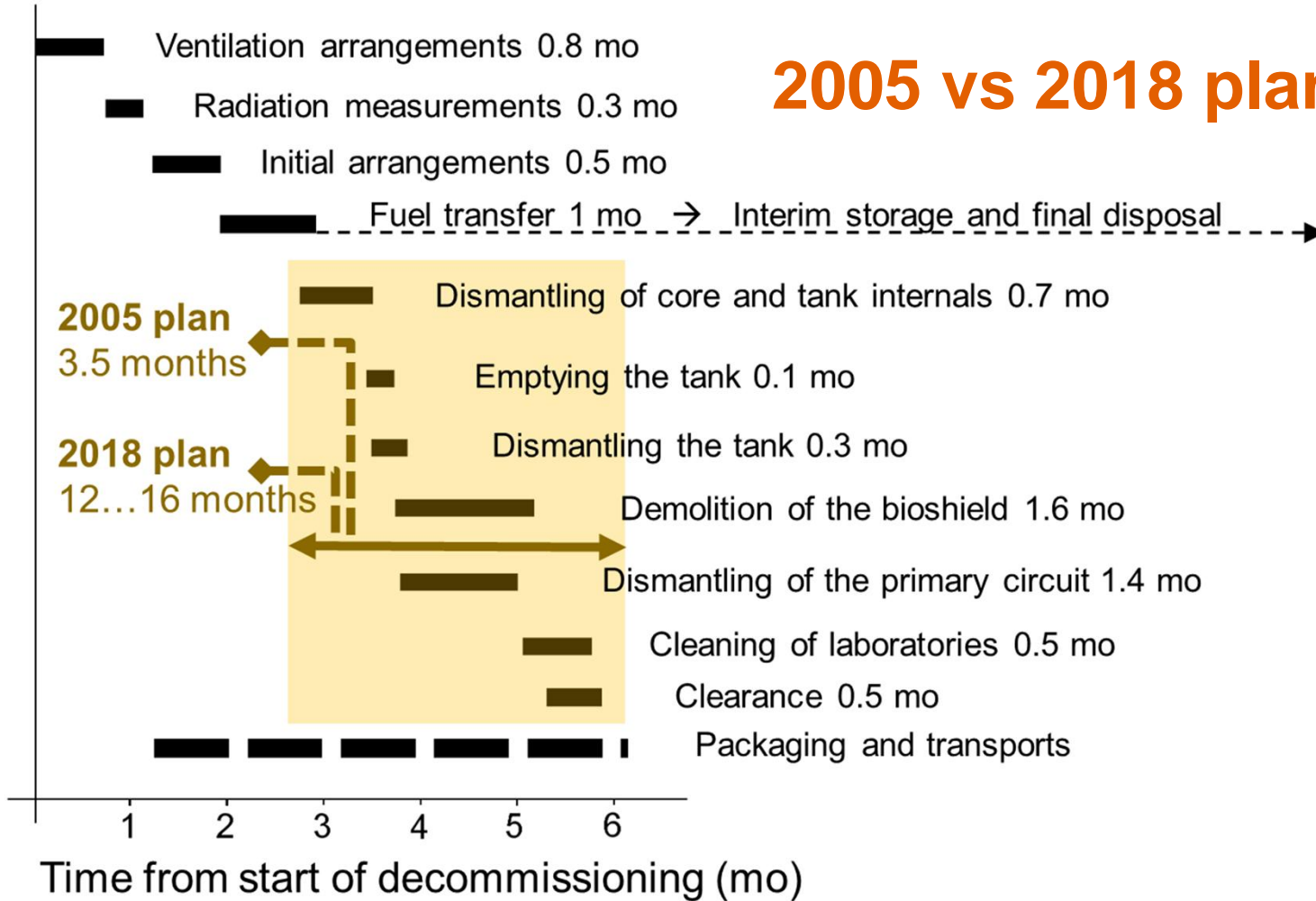
The plan forms the basis for...

Technical part of the licensing documentation
Also supports costing calculations

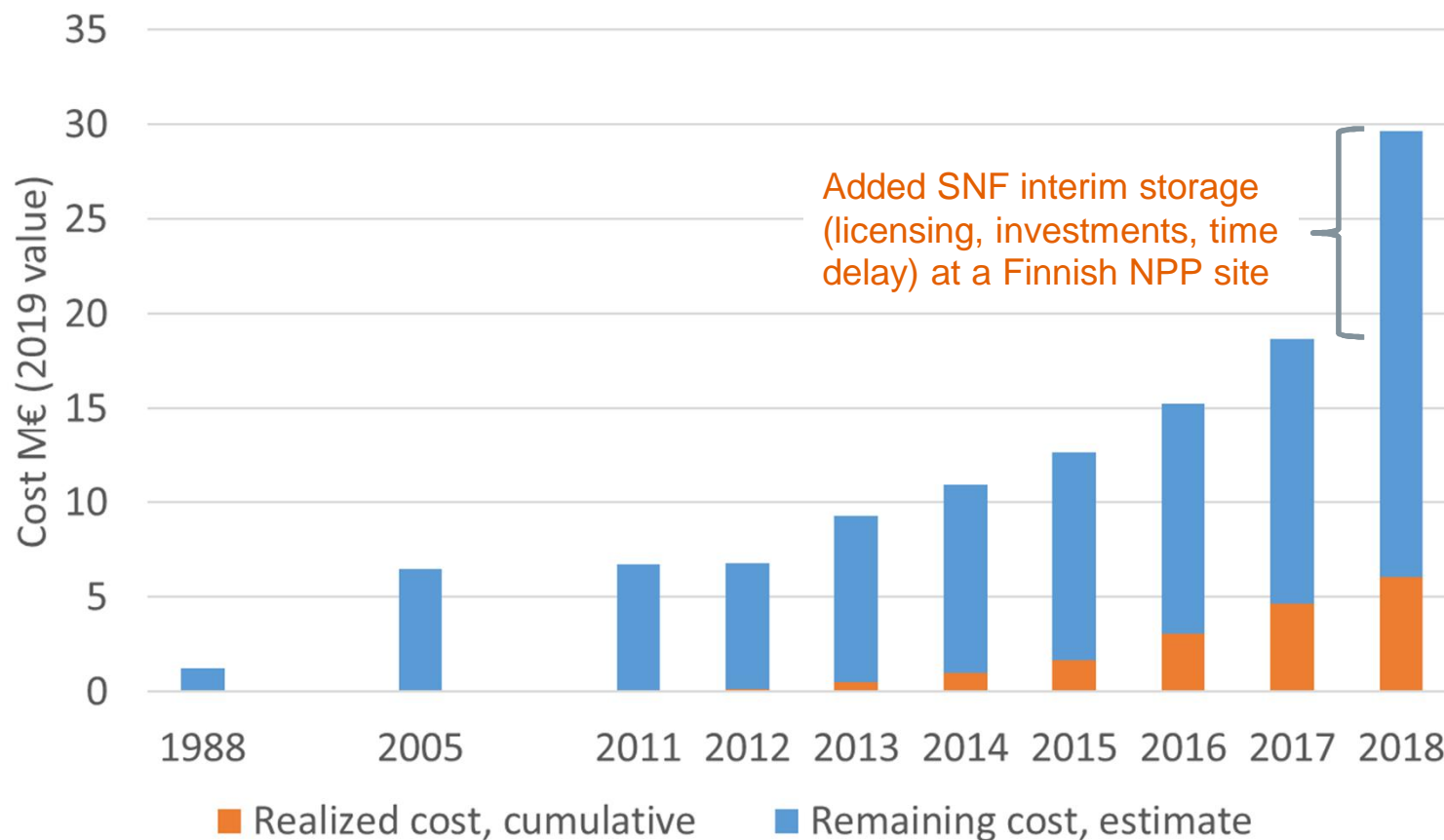


Babcock Noell GmbH

2005 vs 2018 plan



Cost estimate evolution 1988–2018



Summary of lessons learned

First nuclear facility to be decommissioned in Finland

Impact on national regulation and practices

- à Interpretations of specific requirements (safety goals and practice)
- à MEAE and STUK used FiR 1 experiences in development of legislation

Experience gained in the project organization

- à Active owner in dismantling planning projects
- à In-house experience in inventory modelling and measurements

Adapting the organization to decommissioning

- à Retained all operating personnel + key recruitments
- à Safety culture assessment 2018 – recommendations being implemented

Main challenge: uncertainty over waste solutions at shutdown

- à Licensing: long preparation and review times
- à Planning: slow convergence of plans (lack of fixed boundary conditions)

See also

VTT's info pages on the decommissioning project

<http://www.vttresearch.com/services/low-carbon-energy/nuclear-energy/decommissioning-of-finlands-first-nuclear-reactor>

Decommissioning license application (Website of the Ministry)

<http://tem.fi/en/vtt-technical-research-centre-of-finland-ltd-s-licence-application-for-decommissioning>

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the obvious

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