

#### Station Blackout Transient Analyses for VTT's SMR Design LDR-50

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#### LDR-50

Low Temperature District Heating and Desalination Reactor

- Development started at VTT in 2020
- Integral PWR design with passive safety features
- Produces low temperature heat in low pressure
- Primary circulation driven by natural convection
- Connected to district heating network via secondary circuit





#### LDR-50 – passive heat removal function

- Innovative decay heat removal system without any mechanical moving parts
- Containment space partially filled with water
  - In normal operation below saturation temperature (heat losses to pool < 1 %)</li>





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- Containment space partially filled with water
  - In normal operation below saturation temperature (heat losses to pool < 1 %)</li>
- Decay heat removal mode: boiling in the containment opens an effective heat transfer path to the pool
  - Capable of decay heat removal without any mechanical moving parts





#### LDR-50 – main parameters

Thermal power	50 MW
Module height	11.5 m
Number of assemblies	37
Fuel	17x17 standard PWR
Active fuel length	100 cm
DH supply temperature	80-120 °C
Operating pressure	3-7 bar
Core outlet temperature	110-150 °C



#### LDR-50 – Apros model

- Apros is a process simulation software developed by VTT and Fortum
  - Used widely for NPP safety analyses as well as other applications
- Apros has been used in the design process of LDR-50
- Apros model includes primary and secondary circuits, containment, pool, district heating network and shutdown cooling systems as boundary conditions
- Point kinetics parameters produced with VTT's Kraken reactor simulator





#### **Station blackout variations**

- All power is lost → secondary circulation stops, pool is not cooled
- Spent fuel in the pool
  - Constant 88 kW power was assumed (5 fuel cycles)
  - Pool volume 1000 m3
- Heat transfer out of the pool is not modelled
- Variations:
  - With scram
  - Anticipated transient without scram (ATWS)
    - Beginning of cycle (BOC)
    - End of cycle (EOC)
- Emergency boron injection not taken into account
- Initial state: hot state (DH supply 120 °C)
- When does the pool reach boiling point (~100 °C)?
- Primary pressure should not exceed 16 bar





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- Results are similar to previous simulations with the old design and no spent fuel in the pool
- Differences in containment modelling can be seen compared to previous calculations



R. Komu, S. Hillberg, V. Hovi, J. Leppänen, J. Leskinen, "A Finnish District Heating Reactor: Thermal-Hydraulic Design and Transient Analyses," In proc. 28th International Conference on Nuclear Engineering (ICONE28), Virtual conference, online, August 4–6, 2021



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#### **Discussion**

- Difference in results likely due to spent fuel in the pool
  - Additional heat source in pool → increased circulation → enhanced heat transfer to pool
- Containment model needs to be refined
  - Current correlations not necessarily suited for large volumes with stationary liquid
  - CFD calculations and eventually experimental results are needed



## Conclusion and next steps

- The passive decay heat removal system transfers heat efficiently to the pool
- Long grace-period before any actions are needed
  - With scram 22 day and without 12 days before the pool reaches boiling point (with spent fuel in the pool)
- Refining the containment model
- Design work continues to engineering phase
- More analyses, in future with coupled neutronics





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